

August 13, 2021

Via Electronic Filing

Jocelyn G. Boyd, Esquire
Chief Clerk and Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Application of Dominion Energy South Carolina, Inc. for Adjustment of Rates
and Charges
Docket No. 2020-125-E

Dear Ms. Boyd:

After filing of the Proposed Order and exhibits in this matter, Dominion Energy South Carolina, Inc. located 3 typographical errors in the exhibits filed by the parties. These non-substantive, typographical errors are located in Order Exhibit No. 2 of the Proposed Order. That exhibit contains the rate schedules and General Terms and Conditions. The corrections are as follows:

1. Order Exhibit No. 2 contains the rate schedule for Rate 27. The version filed with the Proposed Order inadvertently omitted the necessary header. The header as filed currently reads:

ORDER EXHIBIT NO. 2

Effective August 29, 2018, this schedule is suspended indefinitely. A Customer taking service under Rate 27 as of August 29, 2018, may continue to take service under Rate 27 unless and until the Customer chooses to no longer take service under Rate 27. Any customer negotiating with Dominion Energy South Carolina as of August 17, 2018, to take service under Rate 27 customer will be allowed to execute a Rate 27 contract unless and until that customer notifies Dominion Energy South Carolina that it does not wish to take service under Rate 27. If a Customer chooses to no longer take service under Rate 27, the Customer may not reapply for service under Rate 27 during the indefinite suspension.

AVAILABILITY

See Filed Order Exhibit No. 2, Pages 43, 44, and 45 of 62. The corrected header should read:

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DOMINION ENERGY SOUTH CAROLINA, INC.	ELECTRICITY
RATE 27	LARGE POWER SERVICE REAL TIME PRICING (EXPERIMENTAL) (Page 1 of 3)
Effective August 29, 2018, this schedule is suspended indefinitely. A Customer taking service under Rate 27 as of August 29, 2018, may continue to take service under Rate 27 unless and until the Customer chooses to no longer take service under Rate 27. Any customer negotiating with Dominion Energy South Carolina as of August 17, 2018, to take service under Rate 27 customer will be allowed to execute a Rate 27 contract unless and until that customer notifies Dominion Energy South Carolina that it does not wish to take service under Rate 27. If a Customer chooses to no longer take service under Rate 27, the Customer may not reapply for service under Rate 27 during the indefinite suspension.	

The corrected header information is noted in the red font above. The header for pages 2 and 3 of that schedule will be identical but for the change in page number.

The corrected version of the full Rate 27 schedule is attached hereto. I ask that this corrected version be substituted into Proposed Order Exhibit No. 2 so the Commission can utilize the accurate version in issuing its order in this matter.

2. A typographical error exists in the General Terms and Conditions filed in Order Exhibit No. 2 with the Proposed Order. The filed version fails to incorporate a tracked changed and reads:

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's service at a particular location before proceeding with plans for any additional electric loads or customer owned generation. No additional electric loads or customer generation will be connected if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location or customer generation shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load~~er~~, changed installation or customer generation.

See Order Exhibit No. 2, Page 56 of 62. The corrected version incorporates the strikethrough as intended by the parties and now correctly reads:

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's service at a particular location before proceeding with plans for any additional electric loads or customer owned generation. No additional electric loads or customer generation will be connected if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location or customer generation shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load, changed installation or customer generation.

The corrected version of the full General Terms and Conditions is attached hereto. I ask that this corrected version of the General Terms and Conditions be substituted into Proposed Order Exhibit No. 2 so the Commission can utilize the accurate version in issuing its order in this matter.

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3. The rate schedule for Rate 16, also included in Order Exhibit No. 2 to the Proposed Order, referenced an incorrect Basic Facilities Charge (“BFC”). The settlement figure of \$9.50 was inadvertently referenced as \$9.00 on page 2 of the schedule. The filed version reads:

ORDER EXHIBIT NO. 2	
DOMINION ENERGY SOUTH CAROLINA, INC.	ELECTRICITY
RATE 16	GENERAL SERVICE TIME-OF-USE (Page 2 of 2)
EXPERIMENTAL UNIFORM LOAD PROVISION	
For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.	
The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:	

See Order Exhibit No. 2, Page 26 of 62. The corrected schedule accurately reflects the BFC for Rate 16 as \$9.50 as follows:

DOMINION ENERGY SOUTH CAROLINA, INC.	
ELECTRICITY	
RATE 16	GENERAL SERVICE TIME-OF-USE (Page 2 of 2)
EXPERIMENTAL UNIFORM LOAD PROVISION	
For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.	
The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.50 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:	

The corrected version of the full Rate 16 schedule is attached hereto. I ask that this corrected version be substituted into Proposed Order Exhibit No. 2 so the Commission can utilize the accurate version in issuing its order in this matter.

DESC informed the parties of these changes and has not received any objection. If you have any questions or need more information, please do not hesitate to contact me.

Sincerely,

s/ Michael J. Anzelmo

Michael J. Anzelmo
Counsel for Dominion Energy South Carolina, Inc.

cc: Parties of Record (all by electronic mail only)